



Residuals bunker fuel ban in IMO Arctic waters

Cost implications for Russian trade flows
- a case study



Costs of ban on HFO use and carriage for use by ships

Baseline:
no Arctic
HFO ban

Arctic HFO ban

LNG or MGO

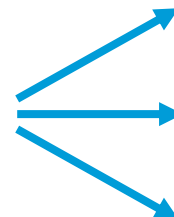


No additional costs

LSHFO or
HFO & scrubber



Additional costs
due to required
fuel switching



Ship operator/owner
carries extra costs

Shipper
carries extra costs

Consumer/cosignee
carries extra costs



CE Delft 2019 study commissioned by ECF and WWF Canada

Aim of study:

- Assessment of cost and price implications of Arctic HFO ban on Russian trade flows by means of a case study.
- No comprehensive assessment of cost implications for all Russian trade flows in IMO Arctic waters.

Link to study:

<https://www.cedelft.eu/en/publications/2256/residuals-bunker-ban-in-the-imo-arctic-waters-cost-implications-for-russian-trade-flows-a-case-study>

Study is complementary case study to CE Delft 2018 study

<https://www.cedelft.eu/en/publications/2165/residuals-bunker-fuel-ban-in-the-imo-arctic-waters>



Case study

Selected case:

Crude oil shipped from Varandey offshore terminal in Pechora Sea to Kola Bay near Murmansk by means of three 71,000 dwt shuttle tankers.

Analysed:

- Impact of Arctic HFO ban on shipping costs;
- Potential price impact.

Scope: Assessment for year 2021.

Assumptions:

- Due to ban, tankers switch to distillate fuel if necessary;
- If fuel is switched, distillate fuel is used on entire round trip.



Case study - results

Additional 2021 shipping costs for three shuttle tankers in total:

| [million USD] | Fuel Price Sensitivity Scenarios | | |
|----------------------------|----------------------------------|------|------|
| Baseline Scenarios | Low | Base | High |
| Scenario 1: LNG | | 0 | |
| Scenario 2: LSHFO | 0.3 | 1.3 | 2.4 |
| Scenario 3: HFO & scrubber | 4.6 | 7.3 | 10.0 |

Change of 2021 fuel expenditures in base price scenario: 0/6%/50%, depending on baseline scenario.

Note: ban-related additional costs would be lower if tankers used, outside IMO Arctic waters, (LS)HFO on first part of leg to Varandey.



Case study - results

Potential price impact:

- Additional costs represent 0 - 0.2% of value of crude oil transported.
- Costs of ban are probably not incurred by consignee of crude oil, but rather by ship owner or shipper.
- If so, ban may trigger investment in
 - alternative compliance options (e.g. LNG) or
 - alternative transport modes (e.g. pipelines).

Note: price impact of ban differs highly between different types of goods.

